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ANNEX

ANNEX

to the

COMMISSION IMPLEMENTING REGULATION (EU) .../...
of XXX

**on data reporting implementing Article 7c(2), Article 8(1a), Article 8(2) and Article 8(6)
of Regulation (EU) No 1227/2011 of the European Parliament and of the Council on
wholesale energy market integrity and transparency and repealing Commission
Implementing Regulation (EU) No 1348/2014**

ANNEX

Table 1

Reportable details of standard contracts for the supply or storage of electricity and supply of natural gas and details of LNG market data

(Standard reporting form)

Field No	Field Identifier	Description
Parties to the contract		
1	ID of the market participant	The field identifies by a unique code the market participant placing or concluding the transaction, or the organised marketplace (OMP) in case of system-generated orders.
2	Type of code used in field 1	The field indicates the type of the unique code used in field 1.
3	Liquidity provision activity	The field identifies whether the order was submitted to the trading venue as part of a market making strategy.
4	ID of the trader	The field identifies the login username or trading account of the trader used for the placing or conclusion of the transaction, as specified by the technical system of the OMP or identified by the market participant.
5	Algorithm ID	The field indicates the identification code of the algorithm used for the placing or conclusion of the transaction. The algorithm ID is expected to allow the distinction among the different algorithmic strategies through its components.
6	ID of the other market participant (counterparty)	The field identifies by a unique code the other market participant being the counterparty to the transaction.
7	Type of code used in field 6	The field indicates the type of the unique code used in field 6.
8	Reporting entity ID	The field identifies the RRM by its ACER registration code as the reporting entity of the transaction.

9	ID of the market participants acting on a third-party account	The field identifies the market participants acting directly or through a sub-delegation on the account of a third-party (on its own behalf or on behalf of another party), e.g. persons involved in direct electronic access arrangements.
10	Beneficiary ID	The field identifies by a unique code the beneficiary of the transaction when the beneficiary is not the same as the market participant identified in field 1.
11	Type of code used in field 9 and in field 10	The field indicates the type of the unique codes used in fields 9 and 10.
12	Trading capacity of the market participant or counterparty in field 1	The field indicates whether the market participant or counterparty in field 1 has placed or concluded the transaction as principal or as agent.
13	Buy / sell indicator	The field indicates whether the transaction was a buy or sell (or in certain scenarios both).
14	Initiator / Aggressor / Sleeve	The field indicates whether the order to trade is an initiating or an aggressing order when the trade is executed on an electronic broker platform or a voice assisted broker platform.
Order details		
15	Order ID	The field identifies the order by using a unique code identifier throughout its lifecycle as provided by the organised marketplace or the trade-matching system.
16	Order type	The field indicates the type of order as defined by the functionality offered by the OMP or the trade-matching system.
17	Order condition	The field indicates a special condition for the order to be executed.
18	Order status	The field indicates the status of the order in the order book, for example if the order is active or deactivated.
19	Minimum execution volume	The field indicates the quantity/volume of

		any defined minimum execution.
20	Price limit	The field indicates the price limit for the order to enter or withdraw from the order book, such as for a trigger or stop-loss order.
21	Undisclosed volume	The field indicates the volume that is not disclosed to the market for the order.
22	Order duration	The field indicates the order duration which is the time for which the order exists within the system until it is withdrawn or cancelled, unless it is executed.
Contract details		
23	Contract ID	The field identifies the contract to which the transaction refers by using the unique code identifier provided by the OMP or counterparties.
24	Contract name	The field indicates the name of the contract to which the transaction refers as identified by the OMP. The contract name is expected to follow the naming convention specified by the Agency.
25	Contract type	The field indicates the type of the contract to which the transaction refers.
26	Energy commodity	The field indicates the energy commodity subject to the contract to which the transaction refers.
27	Fixing index or reference price	The field indicates the fixing index that sets the price for the contract or the reference price for derivatives. The fixing index is expected to follow the naming convention specified by the Agency.
28	Fixing index types	The field indicates the type of the fixing index, such as spot, forward, swap, spread, etc.
29	Fixing index sources	The field indicates the publication source for each index. In case of basket of indices for which no unique identifier exists, the basket or the index shall be indicated.

30	Index fixing interval	The field indicates the fixing interval determining the earliest and latest fixing date of the fixing index.
31	Fixing frequency	The field indicates the frequency of the fixing event, such as daily, weekly, monthly, seasonal, annual or other.
32	Settlement method	The field indicates whether the contract is settled physically or in cash, and whether the parties had an option over the settlement method.
33	Organised marketplace ID/OTC	The field identifies by a unique code the organised marketplace used by the market participant for the placing or conclusion of the transaction. In case of LNG market data, the field may also identify the platform where the bid or offer was placed or registered, or where the transaction was concluded.
34	Type of trading venue	The field indicates the type of trading venue operated by the organised marketplace where the placing or conclusion of the transaction occurred.
35	Contract trading hours	The field indicates the trading hours of the contract.
36	Last trading date and time	The field indicates the last trading date and time for the contract.
Transaction details		
37	Transaction timestamp	The field indicates the date and time when the reported transaction event, including the order submission, trade execution and their modification, cancellation or termination, occurred.
38	Unique transaction ID	The field identifies the transaction by a unique identifier as assigned by the organised marketplace or the trade-matching system, or by the two market participants in case of bilateral transactions to match the two sides of a transaction.
39	Linked transaction ID	The field identifies the linked transaction by using a unique identifier that is

		associated with the execution, or when two or more transactions relate to each other, such as when the option is exercised, or when multiple transactions contribute to the same trading strategy.
40	Linked order ID	The field identifies the linked order by using a unique identifier that is associated with the execution or linked to the reported order.
41	Voice-brokered	The field indicates whether the transaction was voice-brokered.
42	Post-trade event	The field identifies if the reported transaction refers to a post-trade event occurring after the conclusion of the transaction, such as give up, take-up, etc.
43	Transaction type	The field identifies any specific information on the type of the transaction, for example if it represents a cleared trade, a wash-trade or a batch matching on coupled markets.
44	Bidding ID	The field identifies the bidding unit in case of unit-based bidding or the portfolio in case of portfolio-based bidding, by using a unique identifier.
45	Price	The field indicates the price per unit. For LNG market data, the field shall indicate an estimated value in case the price is fixed by a price formula.
46	Price formula	The field indicates the price formula. The field shall specify the components of the formula, such as multiplier, quantity threshold, index, product, product's period, calculation start and end period, discount.
47	Price in EUR/MWh	The field indicates the price in field 45 expressed in EUR/MWh. The field is applicable for LNG market data and shall specify the exchange rate for the currency and the conversion rate for the unit conversion.
48	Index value	The field indicates the value of the fixing index.

49	Price currency and unit	The field indicates the currency and unit in which the price is expressed.
50	Notional amount	The field indicates the financial value of the transaction.
51	Notional amount in EUR	The field indicates the notional amount in field 50 expressed in EUR. The field is applicable for LNG market data and shall specify the exchange rate for the currency conversion.
52	Notional currency	The field indicates the currency of the notional amount in field 50.
53	Quantity/Volume	The field indicates the total number of units included in the transaction by specifying the number of units available and visible for trading, and the number of units matched.
54	Total notional contract quantity	The field indicates the total number of units of the wholesale energy product, specifying the number of units available and visible for trading, and the number of units matched. For LNG market data the field shall indicate an estimated value in case the contract quantity is specified by a minimum and maximum value in field 76.
55	Total notional contract quantity in MWh	The field indicates the total notional contract quantity in field 54 converted to MWh. The field is applicable for LNG market data and shall specify the conversion rate for the unit conversion.
56	Quantity unit for fields 53 and 54	The field indicates the unit of measurement used for fields 53 and 54.
57	Termination date	The field indicates the termination date of the transaction, if different from the delivery end date.
Details of LNG market and trade data		
58	Type of LNG market data	The field indicates the reported LNG market data as transaction, bid, or offer.
59	Annual delivery program	The field indicates if the delivery is related to a pre-agreed annual delivery program.

60	Cargo swap	The field indicates if the transaction is part of a cargo swap agreement.
61	Event type	The field indicates if the transaction is specified as in-tank, reload or unload.
62	Loading facility	The field indicates the type and identification of the facility where the LNG was loaded to the vessel, in accordance with the current applicable industry standards.
63	Vessel identifier	The field indicates the identification of the vessel in accordance with the current applicable industry standards.
64	Delivery terms	The field indicates the terms of the delivery as specified for the transactions.
65	Portfolio contract price formula	The field indicates the price formula of the contract associated with the LNG market data.
66	Special arrangement	The field indicates any additional information on the features of the reported LNG market data.
67	Reporter's information	The field indicates the business contact details of the market participant reporting the LNG market data to the relevant RRM, including name and email.
68	Business contact details	The field indicates the business contact details of the competent contact person, including name, business email and phone number, providing clarification to the Agency on the submitted LNG market data upon request.
Optionality details		
69	Option style	The field indicates whether the option may be exercised only at a fixed date (European and Asian style), a series of pre-specified dates (Bermudan) or at any time during the life of the contract (American style) or depending on other conditions.
70	Option type	The field indicates whether the option is a

		call, put or other.
71	Option exercise date or period	The field indicates the date or the period when the option is exercised.
72	Option exercise frequency	The field indicates the frequency of the volume optionality.
73	Option strike price	The field indicates the strike price of the option.
74	Option strike price formula	The field indicates the price formula related to the underlying of the option contract, including all indices.
75	Minimum/Maximum quantity	The field indicates the minimum and/or maximum total number of units included in the transaction.
76	Minimum/Maximum total notional contract quantity	The field indicates the minimum and/or maximum total number of units of the wholesale energy product.
77	Minimum/Maximum total notional contract quantity in MWh	The field indicates the minimum and/or maximum total notional contract quantity in field 76 converted to MWh. The field is applicable for LNG market data and shall specify the conversion rate for the unit conversion.
78	Quantity unit for fields 75 and 76	The field indicates the unit of measurement used for fields 75 and 76.
Delivery profile		
79	Delivery point or zone	The field indicates the EIC codes for the delivery points or market areas, complemented by the identification code (such as EAN code) of the respective local connection point where applicable.
80	Delivery start date	The field indicates the start date of the delivery.
81	Delivery end date	The field indicates the end date of the delivery.
82	Duration	The field indicates the duration of the delivery period.

83	Number of periods	The field indicates the number of time units when the quantity is delivered (as derived from the delivery profile), applying hourly resolution.
84	Load type	The field indicates the type of the delivery profile.
85	Load delivery intervals	The field indicates the time interval for each block or shape.
86	Delivery capacity	The field indicates the number of units included in the transaction, per delivery time interval.
87	Quantity unit used in field 86	The field indicates the unit of measurement used in field 86.
88	Price/time interval quantity	The field indicates the price per quantity per delivery time interval.
Lifecycle information		
89	Action type	When the report refers to: - a transaction reported for the first time, it will be identified as 'new'; - a modification of details of a previously reported transaction, it will be identified as 'modify'; - a cancellation of a wrongly reported transaction, it will be identified as 'error'; - an early termination of an outstanding transaction, it will be identified as 'cancel'.

Table 2

Reportable details of non-standard contracts for the supply or storage of electricity or for the supply of natural gas

(Non-standard reporting form)

Field No	Field Identifier	Description
Parties to the contract		
1	ID of the market participant being a counterparty to the contract	The field identifies the market participant by a unique code being a counterparty to the bilateral contract.
2	Type of code used in field 1	The field indicates the type of the unique code used in field 1.
3	ID of the other market participant being the other counterparty to the contract	The field identifies the other market participant by a unique code being the other counterparty to the bilateral contract.
4	Type of code used in field 3	The field indicates the type of the unique code used in field 3.
5	Reporting entity ID	The field identifies the RRM by its ACER registration code as the reporting entity of the bilateral contract.
6	Beneficiary ID	The field identifies the beneficiary of the bilateral contract by a unique code, if the beneficiary is not the same as the market participant identified in field 1.
7	Type of code used in field 6	The field indicates the type of the unique code used in field 6.
8	Trading capacity of the market participant in field 1	The field indicates whether the market participant in field 1 has concluded the bilateral contract as principal or as agent.
9	Buy/sell indicator	The field indicates whether the bilateral contract was a concluded on the buy or sell side (or in certain scenarios both) by the market participant identified in field 1.

Contract details		
10	Contract ID	The field identifies the bilateral contract by using a unique code identifier as assigned by the counterparties to the contract.
11	Contract date	The field indicates the date when the bilateral contract was concluded, modified or cancelled, as agreed by the counterparties.
12	Contract type	The field indicates the type of the contract.
13	Energy commodity	The field indicates the energy commodity subject to the bilateral contract.
14	Linked transaction ID	The field identifies the linked transaction by using a unique identifier that is associated to the reported bilateral contract.
15	Type of generation asset	The field indicates the underlying asset(s) providing the energy, when applicable.
16	Underlying mechanisms	The field indicates the mechanism contributing to the conclusion of the bilateral contract, such as subsidy scheme, release or guarantees of origin.
17	Type of Power Purchase Agreement (PPA)	The field indicates whether the bilateral contract refers to a baseload, pay as produced, pay as forecasted, fixed hourly profile, a dynamic PPA, as defined in Article 2, point (77), of Regulation (EU) 2019/943, or other.
18	Delivery terms	The field indicates the terms of the delivery as specified in the bilateral contract.
19	Price or price formula	The field indicates the fixed price or price formula used in the bilateral contract. The field shall include references to all indices included in the formula.
20	Notional amount	The field indicates the notional amount of the bilateral contract. If the calculation is subject to variables, an estimation shall be provided.
21	Notional currency	The field indicates the currency of the notional amount in field 20.
22	Annual contracted volume	The field indicates the annual contracted volume as agreed by the counterparties to the bilateral contract.

23	Total notional contract quantity	The field indicates the total number of units of the wholesale energy product. If the calculation is subject to variables, an estimation shall be provided.
24	Volume optionality capacity	The field indicates the number of units included in the bilateral contract per delivery time interval, if available.
25	Notional quantity unit	The field indicates the unit of measurement used in fields 22, 23 and 24.
26	Volume optionality	The field indicates the volume classification.
27	Volume optionality frequency	The field indicates the frequency of the volume optionality, such as daily, weekly, monthly, seasonal, annual or other.
28	Volume optionality intervals	The field indicates the time interval for each volume optionality.
Fixing index details		
29	Type of index price	The field indicates the price classified as fixed, simple index (single underlying) or complex price formula (multiple underlying).
30	Fixing index	The field indicates the list of indices determining the price in the bilateral contract. For each index the name shall be specified. In case of a basket of indices for which no unique identifier exists, the basket or the index shall be indicated.
31	Fixing index types	The field indicates the fixing index type such as spot, forward, swap, spread or other.
32	Fixing index sources	The field indicates for each index the publication source. In case of basket of indices for which no unique identifier exists, the basket or the index shall be indicated.
33	First fixing date	The field indicates the first fixing date determined by the earliest date of all the fixings.
34	Last fixing date	The field indicates the last fixing date determined by the latest date of all the fixings.
35	Fixing frequency	The field indicates the frequency the fixing, such as daily, weekly, monthly, seasonal, annual or other.

36	Settlement method	The field indicates whether the bilateral contract is settled physically or in cash, and whether the parties had an option over the settlement method.
Option details		
37	Option style	The field indicates whether the option may be exercised only at a fixed date (European and Asian style), a series of pre-specified dates (Bermudan) or at any time during the life of the bilateral contract (American style) or depending on other conditions.
38	Option type	The field indicates whether the option is a call, put or other.
39	Option first exercise date	The field indicates the first exercise date determined by the earliest date of all the exercises.
40	Option last exercise date	The field indicates the last exercise date determined by the latest date of all the exercises.
41	Option exercise frequency	The field indicates the frequency of the volume optionality, such as daily, weekly, monthly, seasonal, annual or other.
42	Option strike index	The field indicates the name for each index specify the name. In case of a basket of indices for which no unique identifier exists, the basket or the index shall be indicated.
43	Option strike index type	The field indicates the type of the option strike index, such as spot, forward, swap, spread or other.
44	Option strike index source	The field indicates the fixing type for each index. In case of a basket of indices for which no unique identifier exists, the basket or the index shall be indicated.
45	Option strike price	The field indicates the strike price of the option.
Delivery profile		
46	Delivery point or zone	The field indicates the EIC codes for the delivery points or market areas.
47	Delivery start date	The field indicates the start date and time of delivery. For physically delivered contracts this would be the delivery start date of the bilateral contract.

48	Delivery end date	The field indicates the end date and time of delivery. For physically delivered contracts this would be the end delivery date of the bilateral contract.
49	Number of periods	The field indicates the number of time units where the quantity is delivered (as derived from the delivery profile), applying hourly resolution, if applicable.
50	Load type	The field indicates the type of the delivery profile.
Lifecycle information		
51	Action type	When the report refers to: - a bilateral contract reported for the first time, it will be identified as 'new'; - a modification of details of a previously reported bilateral contract, it will be identified as 'modify'; - a cancellation of a wrongly reported bilateral contract, it will be identified as 'error'; - an early termination of an outstanding bilateral contract, it will be identified as 'cancel'.

Table 3

Reportable details of wholesale energy products in relation to the transportation of electricity

Field No	Field Identifier	Description
Common data for total primary allocation results and secondary market resale and transfer rights and bid document		
1	Document identification	The field indicates the document by a unique identification code for which the time series data is being supplied.
2	Document version	The field indicates the version of the document being sent. A document may be sent several times, each transmission being identified by a different version number that starts at 1 and increases sequentially.
3	Document type	The field indicates the coded type of the document being sent.
4	Sender identification	The field identifies the RRM by its ACER registration code that is the sender of the document.
5	Sender role	The field indicates the role that is played by the sender.
6	TSO identification	The field identifies the TSO by a unique identification code on whose behalf the RRM is reporting.
7	Market participant identification (secondary allocation)	The field identifies the market participant by a unique identification code on whose behalf the RRM is reporting the secondary allocations.
8	Receiver identification	The field identifies the party who is receiving the document.
9	Receiver role	The field indicates the role played by the receiver.
10	Creation date and time	The field indicates the date and time of the creation of the document.
11	Bid time interval/applicable	The field indicates the beginning and

	time interval	ending date and time of the period covered by the document.
12	Domain	The field indicates the domain covered within the document.
13	Document status	The field indicates the status of the document.
Capacity allocation time series (for primary allocation)		
14	Time series identification	The field indicates the unique identification of the time series.
15	Bid document identification	The field indicates the identification of the document in which the bids or resale references are contained.
16	Bid document version	The field indicates the version of the bid or resale document having been sent.
17	Bid identification	The field indicates the identification of the time series that was used in the original bid or resale, if applicable, as assigned by the bidder when they made their original bid or resale.
18	Bidding party	The field identifies the market participant submitting the bid for the capacity or resold capacity (EIC X Code).
19	Auction identification	The field indicates the identification linking the allocation to a set of specifications created by the auction operator.
20	Organised marketplace identification	The field identifies the organised marketplace by a unique code where the capacity was offered.
21	Business type	The field indicates the nature of the time series.
22	In area	The field indicates the area where the energy is to be delivered (EIC Y Code).
23	Out area	The field indicates the area where the energy is coming from (EIC Y Code).
24	Contract type	The field indicates the contract type that defines the conditions under which the

		capacity was allocated and/or offered, such as daily, weekly, monthly, yearly, long term contracts or other.
25	Contract identification	The field identifies the contract identification of the time series instance by using a unique code as assigned by the organised marketplace and used for all references to the allocation.
26	Measure unit quantity	The field indicates the unit of measure in which the quantity in the time series is expressed.
27	Currency (if applicable)	The field indicates the currency in which the monetary amount is expressed.
28	Measure unit price (if applicable)	The field indicates the unit of measure in which the price in the time series is expressed.
29	Curve type (if applicable)	The field indicates the type of the curve that is being provided for the time series in question, such as variable sized block or fixed sized block, point or other.
30	Classification category (if applicable)	The field indicates the category of the product as defined by the market rules.
Auction specification data		
31	Timetable	The field indicates the gate closure time of the auction.
32	Offered capacity	The field indicates the offered capacity in the auction (in MW).
33	Available transmission capacity	The field indicates the available transmission capacity in the auction (in MW).
34	Return capacity	The field indicates the return capacity in the auction (in MW).

No-bid auction time series (for primary allocation)		
35	Identification	The field indicates the identification of a time series instance.
36	Auction identification	The indicates the identification of the auction where no bids have been received.
37	Classification category (if applicable)	The field indicates the category of the product as defined by the market rules.
Secondary rights time series (for secondary rights)		
38	Time series identification	The field identifies the time series instance by a unique identification code as assigned by the sender for each time series in the document.
39	Business type	The field indicates the nature of the time series, such as capacity rights, capacity transfer notification or other.
40	In area	The field indicates the area where the energy is to be delivered (EIC Y code).
41	Out area	The field indicates the area where the energy is coming from (EIC Y code).
42	Rights holder	The field identifies the market participant by a unique code (EIC X code) who is owner of, or has the right to use, the transmission rights in question.
43	Transferee party (if applicable)	The field identifies the market participant by a unique code (EIC X code) to whom the rights are being transferred or the interconnection trade responsible designated by the transferor (as designated in the rights holder attribute) to use the rights.
44	Contract identification	The field indicates the contract identification of the time series instance as assigned by the transmission capacity allocator, such as TSO or auction operator, or the OMP.
45	Contract type	The field indicates the contract type defining the conditions under which the

		rights were allocated and handled, such as daily auction, weekly auction, monthly auction, yearly auction or other.
46	Previous contract identification (if applicable)	The field indicates the identification of a previous contract used to identify the transfer rights.
47	Measure unit quantity	The field indicates the unit of measure in which the quantity in the time series is expressed.
48	Auction identification (if applicable)	The field indicates the identification linking the capacity rights to a set of specifications created by the transmission capacity allocator, such as the TSO or the auction operator or the OMP.
49	Currency (if applicable)	The field indicates the currency in which the monetary amount is expressed.
50	Measure unit price (if applicable)	The field indicates the unit of measure in which the price in the time series is expressed.
51	Curve type (if applicable)	The field indicates the type of the curve that is being provided for the time series in question, such as variable sized block, or fixed sized block or point.
Period for primary allocation and secondary processes		
52	Time interval	The field indicates the date and time of the start and end of the reported period.
53	Resolution	The field indicates the resolution defining the number of periods that the time interval is divided (ISO 8601).
Interval for primary allocation and secondary processes		
54	Position	The field indicates the relative position of a period within an interval.
55	Quantity	The field indicates the quantity that has been allocated in the primary auction as assigned to the nomination party for secondary rights.

56	Price amount (if applicable)	The field indicates the price expressed for each unit of quantity allocated through the primary allocation. The price is expressed for each unit of quantity resold or transferred on the secondary market.
57	Bid quantity (if applicable)	The field indicates the quantity that was in the original bid document.
58	Bid price amount (if applicable)	The field indicates the original price expressed in the original bid or resale for each unit of quantity requested.

Reason for primary allocation and secondary processes		
59	Reason code (if applicable)	The field indicates the code providing the status of the allocation or the rights.
60	Reason text (if applicable)	The field indicates the textual explanation of the reason code.
Bid header document and bid document fields for organised marketplaces (applicable for secondary trading)		
61	Subject party	The field identifies the market participant by a unique code (EIC code) for whom the bid is being submitted.
62	Subject role	The field indicates the role of the subject party.
63	Divisible	The field indicates whether each element of the bid may be partially accepted or not.
64	Linked bids identification (if applicable)	The field indicates the unique identification associated with all linked bids.
65	Block bid	The field indicates that the values in the period constitute a block bid and that they cannot be changed.

Table 4

Reportable details of wholesale energy products in relation to the transportation of natural gas

Field No	Field Identifier	Description
Common data for primary and secondary allocation processes		
1	Sender identification	The field identifies the RRM by its ACER registration code as the reporting entity of the document.
2	Organised marketplace identification	The field identifies the organised marketplace by a unique code where the capacity was offered.
3	Process identification	The field identifies the auction or other process as defined by the capacity allocating entity.
4	Type of gas	The field indicates the type of gas.
5	Transportation transaction identification	The field indicates the unique identification number for the capacity allocation as assigned by the transmission capacity allocator e.g. TSO, auction operator or the OMP.
6	Creation date and time	The field indicates the creation date and time of the transaction.
7	Auction open date/time	The field indicates the date and time when an auction opens for bidding.
8	Auction end date/time	The field indicates the date and time when an auction closes.
9	Product type	The field indicates the type of the product such as daily, weekly, or other.
10	Transportation transaction type	The field indicates the nature of the transportation transaction to be reported in accordance with current applicable industry standards as specified by gas network code on interoperability and data exchange.
11	Allocation mechanism	The field indicates the mechanism applied for the capacity allocation by the transmission capacity allocator e.g.

		TSO, auction operator or the OMP.
12	Offer of additional capacity	The field indicates open season, incremental auctions or other processes to determine the demand for an increase in capacity availability.
13	Start date and time	The field indicates the date and time of the start of the transportation transaction runtime.
14	End date and time	The field indicates the date and time of the end of the transportation transaction runtime.
15	Offered capacity	The field indicates the quantity of capacity available in the auction, expressed in the measure unit.
16	Capacity category	The field indicates the applicable capacity category.
17	Linked auction ID for competing auctions	The field identifies other auction(s) against which the auction being reported is competing.
Data for lifecycle reporting		
18	Action type	The field indicates the status code of the report to be reported in accordance with current applicable industry standards as specified in gas network code on interoperability and data exchange.
Data for quantity and price reporting		
19	Quantity	The field indicates the total number of units allocated with the transportation transaction as expressed in the measure unit.
20	Measure unit	The field indicates the unit of measurement used for all amounts reported.
21	Currency	The field indicates the currency in which all monetary amounts reported are expressed.
22	Total price	The field indicates the reserve price at time of the auction plus auction premium or regulated tariff in case of

		other allocation mechanism than auction. The price shall be specified as the total price per unit and the total contract value.
23	Fixed or floating reserve price	The field indicates the identification of the type of the reserve price.
24	Reserve price	The field indicates the identification of the reserve price for the auction.
25	Premium price	The indicates the identification of the premium price for the auction.
Data for identification of location and market participant		
26	Network point identification	The field indicates the network point identification within a network system according to the EIC code.
27	Bundling	The field indicates the specification of bundling.
28	Direction	The field indicates the specification of direction.
29	TSO 1 identification	The field identifies the TSO for which the data reporting is made.
30	TSO 2 identification	The field identifies the counter TSO.
31	Market participant identification	The field indicates the market participant to which the capacity is assigned for primary allocation. For secondary allocation the field should identify the transferor or the transferee on whose behalf the data reporting is made.
32	Balancing group or portfolio code	The field indicates the balancing group (or balancing groups in case of bundled products) to which the shipper belongs, or the portfolio code used by the shipper if a balancing group is not applicable.

Data applicable only for secondary allocations		
33	Procedure applicable	The field indicates the applicable procedure.
34	Maximum bid amount	The field indicates the maximum amount the transferee would be willing to offer, expressed in the currency per measure unit.
35	Minimum bid amount	The field indicates the minimum amount the transferor would be willing to offer, expressed in the currency per measure unit.
36	Maximum quantity	The field indicates the maximum quantity the transferee/transferor would be willing to acquire/sell on creating the trade proposal.
37	Minimum quantity	The field indicates the minimum quantity the transferee/transferor would be willing to acquire/sell on creating the trade proposal.
38	Price paid to TSO (Underlying price)	The field indicates the price paid to the TSO when there is an assignment, expressed in the currency per measure unit which must be kWh/h.
39	Price the transferee pays to the transferor	The field indicates the price the transferee pays to the transferor, expressed in the currency per measure unit which must be kWh/h.
40	Transferor identification	The field identifies the market participant giving up the capacity by a unique code.
41	Transferee identification	The field identifies the market participant receiving the capacity by a unique code.
Data fields applicable only for orders placed at auctions for primary allocations		
42	Bid ID	The field indicates the numerical identifier of the bid as assigned by the organised marketplace.
43	Auction round number	The field indicates an integer that increments every time an auction

		achieves no result and is re-run with different parameters - starting at 1. To be left blank in case of auctions without binding rounds, e.g. day-ahead auctions.
44	Bid price	The field indicates the price bid for each unit of capacity excluding the reserve price, expressed in the currency and measure unit.
45	Bid quantity	The field indicates the quantity being bid for, expressed in the measure unit.

Table 5

Reportable details of standard contracts for the supply or storage of electricity or supply of natural gas where the transactions are executed via trade-matching systems that are connecting two or more OMPs

Field No	Field Identifier	Description
Reporting parties		
1	Reporting entity ID	The field indicates the RRM by its ACER registration code as the reporting entity of the transaction.
2	Trade-matching system identification	The field identifies the trade-matching system generating the reported data by a unique code.
Order details		
3	Buy/sell indicator	The field identifies whether the transaction was a buy or sell.
4	Order ID	The field identifies the order by using a unique code identifier throughout its lifecycle as provided by the trade-matching system.
5	Linked order ID	The field identifies the linked order that is associated with the reported order identified in field 4 by using a unique code identifier.
6	Contract ID	The field identifies the contract by using a unique code identifier provided by the trade-matching system.
7	Delivery point or zone	The field indicates the EIC codes for the delivery points or zones where the order is visible.

8	Price	The field indicates the visible price per unit.
9	Price currency	The field indicates the currency and unit in which the price is expressed.
10	Quantity	The field indicates the visible quantity in the specified delivery point or zone.
11	Quantity unit for field 10	The field indicates the unit of measurement used for field 10.
Transaction or event details		
12	Transaction timestamp	The field indicates the date and time of the order submission or any subsequent lifecycle event, as provided by the trade-matching system.
13	Action type	The field identifies the status of the reported transaction.